

Table I-1
California Local Air Districts Title V Program Status
Information updated by the California Air Resources Board
(as of April 8, 1997)

District (APCD or AQMD)	Program Effective Date	Applicatio n Due Existing Sources ¹	Application Due New Sources ²	Program Elements			Other Programs		
		(Months)	(Months)	General Permit	Permit Shield	Fees ³	PSD	NSPS	NESHAP ⁴
Amador County	6-2-95	10	6	No	No	Supplemental Annual	No	No	No
Bay Area	7-24-95	3 ⁵ , 12 ⁶	12	No	Yes	Consult District	Yes	Yes	Yes
Butte County	6-2-95	3 ⁷ , 12 ⁸	12	No	No	Supplemental Annual	No	No	No
Calaveras County	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
Colusa County	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
El Dorado County	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
Feather River	6-2-95	6 ⁹ , 12 ⁸	12	No	No	Supplemental Annual	No	No	No
Glenn County	8-13-95	12	12	No	No	Supplemental Annual	No	No	No
Great Basin Unified	6-2-95	12	12	No	No	Supplemental Annual	No	Yes	Yes
Imperial County	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
Kern County	6-2-95	6 ¹⁰ , 12 ⁸	6	No	No	Consult District	No	Yes	Yes
Lake County	8-13-95	6 ²³	12	No	No	Supplemental Annual	No	Yes	Yes
Lassen County	6-2-95	3 ⁹ , 12 ⁸	12	No	No	Supplemental Annual	No	Yes	Yes
Mariposa County	2-5-96	12	12	No	No	Supplemental Annual	No	No	No
Mendocino County	6-2-95	12	12	No	No	Supplemental Annual	Yes	Yes	Yes
Modoc County	6-2-95	12	12	No	No	Supplemental Annual	No	Yes	Yes
Mojave Desert	3-6-96	12	12	No	Yes	Consult District	No	Yes	Yes

Footnotes appear on page 3

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		(Months)	(Months)	General Permit	Permit Shield	Fees ³	PSD	NSPS	NESHAP ⁴
Monterey Bay Unified	11-6-95	12	12	No	No	Consult District	Yes	Yes	Yes
North Coast Unified	6-2-95	6 ¹¹ , 12 ⁸	12	No	No	Consult District	Yes	Yes	Yes
Northern Sierra	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
Northern Sonoma County	6-2-95	12	12	No	No	Supplemental Annual	Yes	Yes	Yes
Placer County	6-2-95	3 ¹³ , 6 ¹⁴ , 9 ¹⁵	12	No	No	Supplemental Annual	No	No	No
Sacramento Metropolitan	9-5-95	12 ^{12,16}	12	No	Yes	Consult District	Yes	Yes	Yes
San Diego County	2-5-96	6, 12 ¹⁸	12	No	Yes	Consult District	Yes	Yes	Yes
San Joaquin Valley Unified	5-24-96	12 ¹²	12	Yes	Yes	Consult District	No	Yes	Yes
San Luis Obispo Co.	12-1-95	6	12	No	Yes	Consult District	No	Yes	Yes
Santa Barbara County	12-1-95	6 ¹² , 12 ⁸	Prior to commencing operation	Yes	Yes	Cost Reimbursable	Yes	Yes	Yes
Shasta County	8-13-95	6 ¹⁷ , 12 ⁸	12	No	No	Supplemental Annual	Yes	No	No
Siskiyou County	6-2-95	12	12	No	No	Supplemental Annual	No	Yes	No
South Coast	3-31-97	3 to 12 ¹⁸	Pre- construction Review	Yes	Yes	Consult District	No	Yes	Yes
Tehema County	8-13-95	12	12	No	No	Supplemental Annual	No	No	No
Tuolumne County	6-2-95	12	12	No	No	Supplemental Annual	No	No	No
Ventura County	12-1-95	6 ¹⁹ , 12 ⁸	12	Yes	Yes	Consult District	No	Yes	Yes
Yolo-Solano	6-2-95	12 ²⁰	4 ²¹ , 8 ²² , 12 ⁸	No	No	Supplemental Annual	No	Yes	Yes

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Table I-1 Footnotes

1. *Number of months after the effective date of the program.*
2. *Number of months after commencing operation or becoming subject to Title V requirements.*
3. *If “supplemental annual” is indicated, fees are based on the ARB model rule which requires the Title V fees collected by the districts, considering other district permit fees and other fees, shall at least meet a CPI-adjusted “presumptive minimum” amount. Through August 1997, the “presumptive minimum” is \$ 31.78/ton per year of actual emissions.*
4. *May not include all of the CFR subparts.*
5. *If source has less than 50 permitted units. Application submittal due date is deferred to 7-24-98, if the source has actual emissions less than 50 tons/yr regulated air pollutant, 7 ton/yr of a single HAP, or 15 ton/yr of two or more HAPs.*
6. *If source has greater than or equal to 50 permitted units. Application submittal due date is deferred to 7-24-98, if the source has actual emissions less than 50 tons/yr regulated air pollutant, 7 ton/yr of a single HAP, or 15 ton/yr of two or more HAPs.*
7. *SIC Code 4911, Electric services; includes cogeneration facilities and electric utilities, or SIC Code 5171, petroleum bulk stations and terminals.*
8. *All others*
9. *SIC Code 4911, Electric services; includes cogeneration facilities and electric utilities.*
10. *If the source has the potential to emit equal to or exceeding 100 tons/yr of any regulated air pollutant.*
11. *If the source is subject to a Section 111(NSPS) or 112 (NESHAP/MACT) standard promulgated after 7-2-92.*
12. *The district’s rule allows the APCO to require that applications be submitted earlier than 12 months. For Sacramento Metropolitan AQMD, the APCO has required some sources to submit applications in three phases: by 12-5-95, 3-5-96, and 6-5-96. Consult the district for the affected sources.*
13. *SIC Code 4911, Electric services; (includes cogeneration facilities and electric utilities); 3411, Fabricating metal cans; 2421, Sawmills and planing mills.*
14. *SIC Code 3674, Semiconductors and related devices; 2431, Millwork; 4613, Refined petroleum pipelines.*
15. *SIC Code 2492, Wood product; 3083, Laminated plastic plate and sheet.*
16. *Deferred if the source’s actual emissions are below the Title V major source thresholds. See the district rule for details.*
17. *Wood-fired boilers.*
18. *Consult District.*
19. *Two digit SIC Code of 13, Oil and gas extraction.*
20. *Submittal from sources with SIC Codes listed in Footnotes 21 and 22 is requested by 4 months and 8 months, respectively, but not required by district rule; otherwise, no later than 12 months.*
21. *SIC Code 2033, Canned fruits and vegetables; 4911 Electrical Services (including cogeneration facilities and electric services); 5171, Petroleum bulk stations and terminals*
22. *SIC Code 0723, Crop Preparation Services; 2044, Rice Milling.*
23. *District intends to revise rule to allow 12 months.*